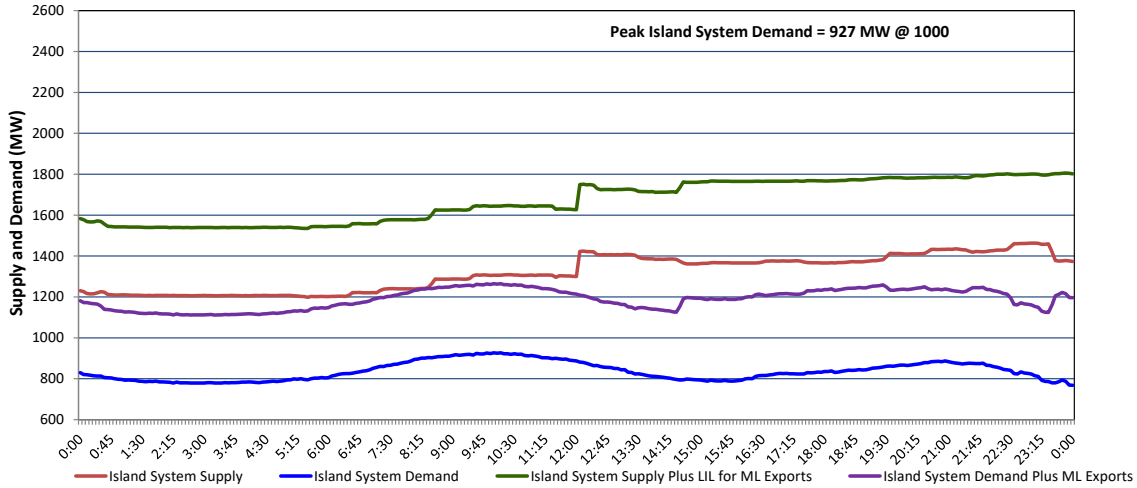


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, May 04, 2026

Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Sunday, May 03, 2026



Island Supply Notes For May 03, 2026

- A As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- B As of 0800 hours, March 29, 2026, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- C As of 1513 hours, April 16, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- D As of 1857 hours, April 17, 2026, Stephenville Gas Turbine available at 25 MW due to forced derating (50 MW).
- E As of 1234 hours, May 01, 2026, Holyrood Unit 2 available but not operating 40 MW (170 MW).
- F As of 1527 hours, May 01, 2026, Holyrood Unit 1 available but not operating 166 MW (170 MW).
- G As of 1700 hours, May 01, 2026, Bay d'Espoir Unit 5 unavailable due to forced extension to planned outage (76.5 MW).
- H As of 1700 hours, May 01, 2026, Bay d'Espoir Unit 6 unavailable due to forced extension to planned outage (76.5 MW).
- I **At 1201 hours, May 03, 2026, Holyrood Combustion Turbine available (123.5 MW).**

Section 2 Island Interconnected System - Supply, Demand & Outlook

Mon, May 04, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,567 MW	Monday, May 4, 2026	1,060	1,010
NLH Island Generation: ^{3,7}	1,015 MW	Tuesday, May 5, 2026	1,060	1,010
NLH Island Power Purchases: ⁵	130 MW	Wednesday, May 6, 2026	930	880
NP and CBPP Owned Generation:	220 MW	Thursday, May 7, 2026	905	855
LIL/ML Net Imports to Island: ⁹	202 MW	Friday, May 8, 2026	985	935
		Saturday, May 9, 2026	995	945
7-Day Island Peak Demand Forecast:	1,060 MW	Sunday, May 10, 2026	970	920

Island Supply Notes For May 04, 2026

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Sun, May 03, 2026	Island Peak Demand ¹⁰	10:00	927 MW
	Exports at Peak		338 MW
	LIL Net Imports to Island		2,132 MWh
Mon, May 04, 2026	Forecast Island Peak Demand		1,060 MW

- Notes:
10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).